

## PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
<b>Baseload</b>	138,28	-10,76	-7,2%
<i>Peak</i>	140,81	-2,77	-1,9%
<i>Off-peak</i>	136,85	-15,21	-10,0%
<b>Maximum</b>	238,91		
<b>Minimum</b>	7,37		

## Volumes

	GWh	Average (GWh)	Change (%)
<b>Total supply</b>	National: 8.239	12,3	2,3%
	Foreign: 1.363	2,0	6,8%
	<b>Total: 9.602</b>	<b>14,4</b>	<b>2,9%</b>
<b>Sales</b>	National: 4.139	6,2	-1,6%
	Foreign: 1.345	2,0	8,9%
	<b>Total: 5.485</b>	<b>8,2</b>	<b>0,7%</b>
<b>Purchases</b>	National: 5.372	8,0	0,2%
	Foreign: 113	0,2	34,6%
	<b>Total: 5.485</b>	<b>8,2</b>	<b>0,7%</b>

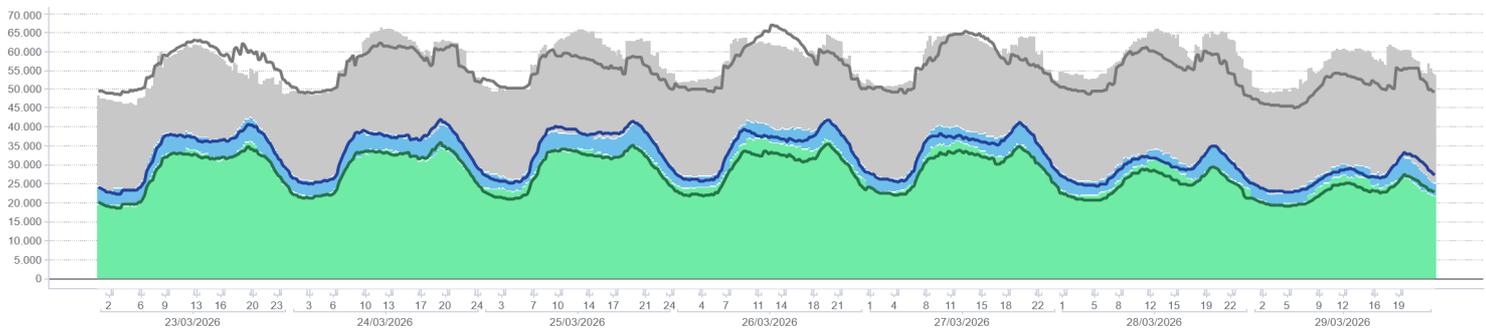
## PUN Index GME (€/MWh)

Price Previous week Price delta



## Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



## Electricity Supply

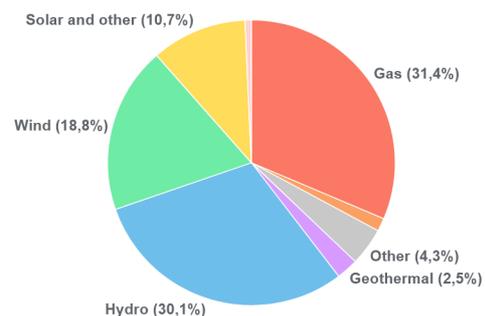
	GWh	Change (%)	Structure
<b>IPEX</b>	<b>4.749</b>	<b>2,1%</b>	<b>86,6%</b>
Market participants	2.804	-2,9%	51,1%
GSE	602	13,7%	11,0%
Foreign zones	1.343	8,9%	24,5%
Balance of PCE schedules	0		0,0%
<b>PCE (including MTE)</b>	<b>736</b>	<b>-7,2%</b>	<b>13,4%</b>
Foreign zones	2	0,0%	0,0%
National zones	734	-7,2%	13,4%
Balance of PCE schedules	0		0,0%
<b>VOLUMES SOLD</b>	<b>5.485</b>	<b>0,7%</b>	<b>100,0%</b>
<b>VOLUMES UNSOLD</b>	<b>4.117</b>	<b>6,0%</b>	
<b>TOTAL SUPPLY</b>	<b>9.602</b>	<b>2,9%</b>	

## Electricity Demand

	GWh	Change (%)	Structure
<b>IPEX</b>	<b>4.749</b>	<b>2,1%</b>	<b>86,6%</b>
Acquirente Unico	99	2,3%	1,8%
Other market participants	3.535	1,9%	64,4%
Pumped-storage plants	44	29,8%	0,8%
Foreign zones	113	34,6%	2,1%
Balance of PCE schedules	958	-1,1%	17,5%
<b>PCE (including MTE)</b>	<b>736</b>	<b>-7,2%</b>	<b>13,4%</b>
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.694	-3,8%	30,9%
Balance of PCE schedules	-958	-1,1%	-17,5%
<b>VOLUMES PURCHASED</b>	<b>5.485</b>	<b>0,7%</b>	<b>100,0%</b>
<b>VOLUMES UNPURCHASED</b>	<b>529</b>	<b>-12,2%</b>	
<b>TOTAL DEMAND</b>	<b>6.014</b>	<b>-0,5%</b>	

## Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
<b>Conventional</b>	<b>1.538</b>	<b>2,3</b>	<b>-404</b>	<b>-20,8%</b>
Gas	1.300	1,9	-392	-23,2%
Coal	61	0,1	-5	-7,4%
Other	177	0,3	-7	-3,6%
<b>Renewable</b>	<b>2.571</b>	<b>3,8</b>	<b>326</b>	<b>14,5%</b>
Geothermal	102	0,2	0	0,1%
Hydro	1.245	1,9	40	3,3%
Wind	780	1,2	278	55,3%
Solar and other	444	0,7	9	2,1%
<b>Pumped storage</b>	<b>30</b>	<b>0,0</b>	<b>8</b>	<b>39,3%</b>
<b>Total</b>	<b>4.139</b>	<b>6,2</b>	<b>-69</b>	<b>-1,6%</b>



## Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
<b>Baseload</b>	142,39	-4,4%	142,39	-4,4%	140,95	-5,2%	117,52	-20,9%	117,52	-20,9%	123,41	-23,0%	115,27	-11,5%
<b>Peak</b>	149,58	3,2%	149,58	3,2%	145,56	0,9%	101,38	-29,5%	101,38	-29,5%	100,78	-31,6%	91,29	-11,0%
<b>Off-peak</b>	138,37	-8,5%	138,37	-8,5%	138,37	-8,5%	126,57	-16,3%	126,57	-16,3%	136,10	-18,8%	128,71	-11,6%
<b>Maximum</b>	240,00		240,00		240,00		240,00		240,00		295,00		220,00	
<b>Minimum</b>	8,65		8,65		8,65		0,00		0,00		0,00		0,00	

## Zonal volumes

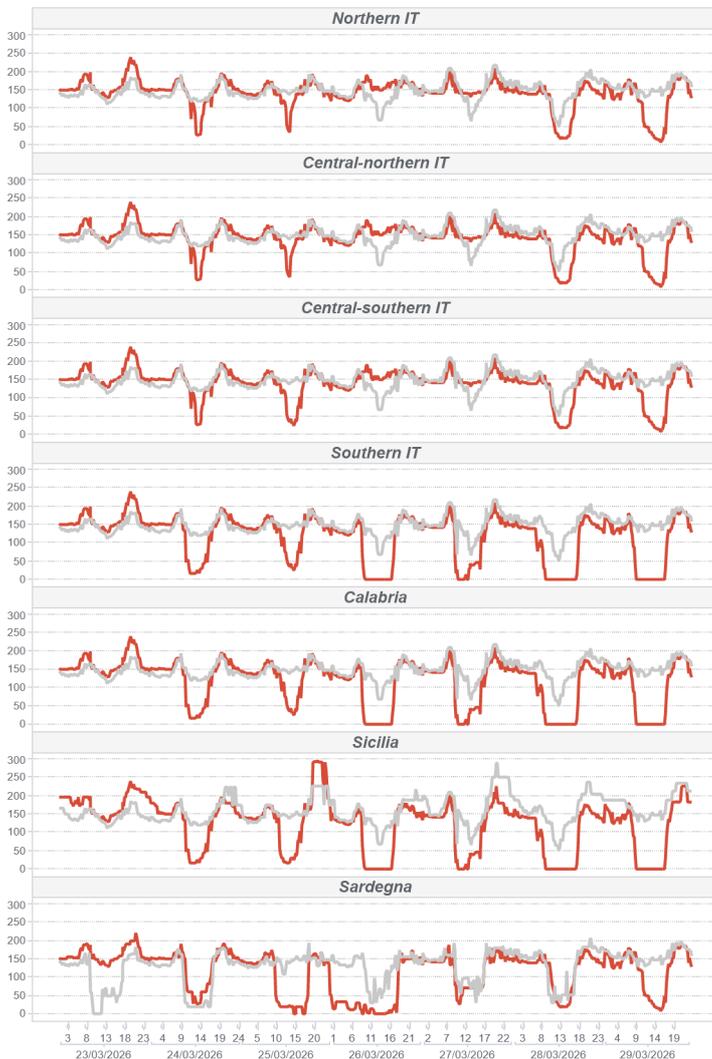
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
<b>Total supply</b>	<b>Total</b>	4.184	-7	399	-7	1.133	24	979	60	621	33	607	87	317	0
<b>Sales</b>	<b>Total</b>	1.861	-144	290	-12	532	-12	676	113	257	-64	289	53	235	-2
<b>Purchase</b>	<b>Total</b>	3.033	-30	471	8	944	11	332	4	108	4	317	10	168	5
<b>Total supply</b>	<b>Average</b>	6,3	0,4%	0,6	-1,1%	1,7	2,8%	1,5	7,1%	0,9	6,2%	0,9	17,4%	0,5	0,6%
<b>Sales</b>	<b>Average</b>	2,8	-6,6%	0,4	-3,3%	0,8	-1,6%	1,0	20,7%	0,4	-19,6%	0,4	23,2%	0,4	-0,3%
<b>Purchase</b>	<b>Average</b>	4,5	-0,4%	0,7	2,2%	1,4	1,8%	0,5	1,9%	0,2	4,2%	0,5	3,8%	0,3	4,0%

## Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
<b>Conventional</b>	<b>Total</b>	1,4	-12,4%	0,1	-5,0%	0,1	-34,6%	0,2	-40,9%	0,2	-42,7%	0,1	-15,6%	0,2	-12,4%
Gas		1,3	-13,3%	0,1	-6,4%	0,1	-41,9%	0,1	-48,6%	0,1	-45,3%	0,1	-13,5%	0,0	-23,7%
Coal		-	-	-	-	-	-	-	-	-	-	-	-	0,1	-6,8%
Other		0,1	-1,1%	0,0	12,1%	0,0	-2,9%	0,1	-2,4%	0,0	-11,8%	0,0	-55,6%	0,0	-2,1%
<b>Renewable</b>	<b>Total</b>	1,3	-0,3%	0,3	-2,7%	0,6	9,7%	0,8	63,6%	0,2	17,6%	0,4	37,4%	0,2	11,9%
Geothermal		-	-	0,2	0,7%	-	-	-	-	-	-	-	-	-	-
Hydro		1,0	-0,1%	0,1	-4,4%	0,3	0,3%	0,2	35,4%	0,1	8,9%	0,1	22,8%	0,1	0,4%
Wind		0,0	15,3%	0,0	-25,1%	0,2	28,3%	0,6	79,2%	0,1	33,2%	0,2	62,4%	0,1	38,6%
Solar and other		0,3	-1,1%	0,0	-4,1%	0,1	7,8%	0,0	24,3%	0,0	9,8%	0,1	8,5%	0,1	-1,4%
Pumped storage		0,0	37,7%	-	-	0,0	47,4%	-	-	-	-	0,0	-	0,0	-100,0%
<b>Total</b>		2,8	-6,6%	0,4	-3,3%	0,8	-1,6%	1,0	20,7%	0,4	-19,6%	0,4	23,2%	0,4	-0,3%

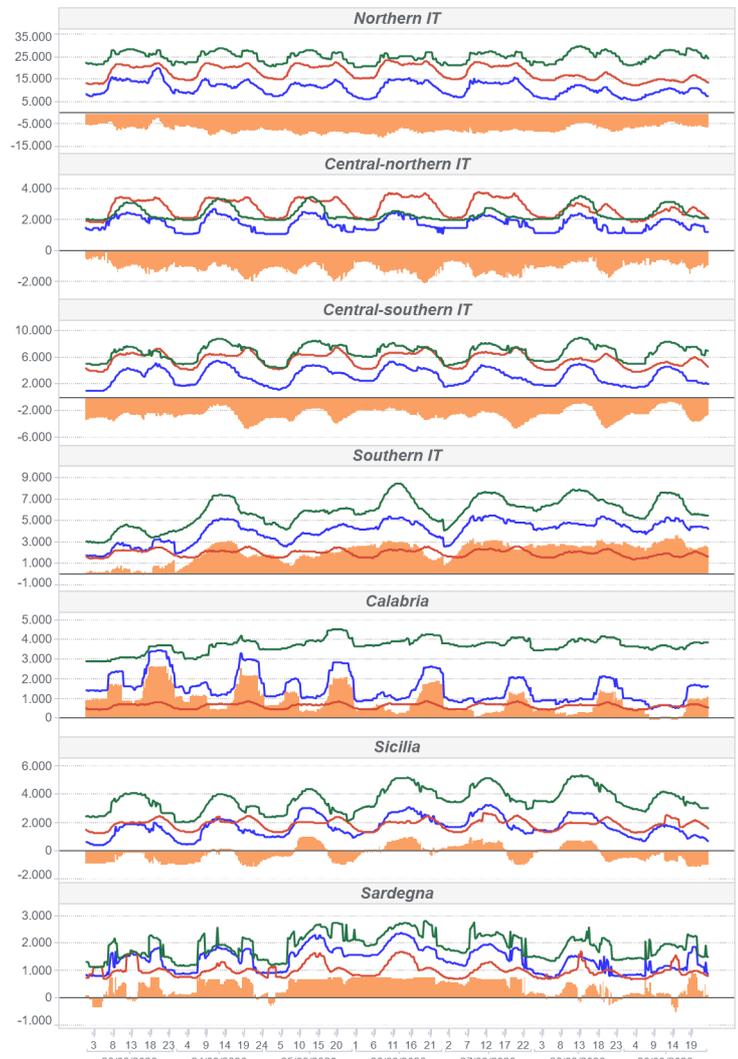
## Zonal Price (€/MWh)

● Price ● Previous week



## Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



## Transmissions

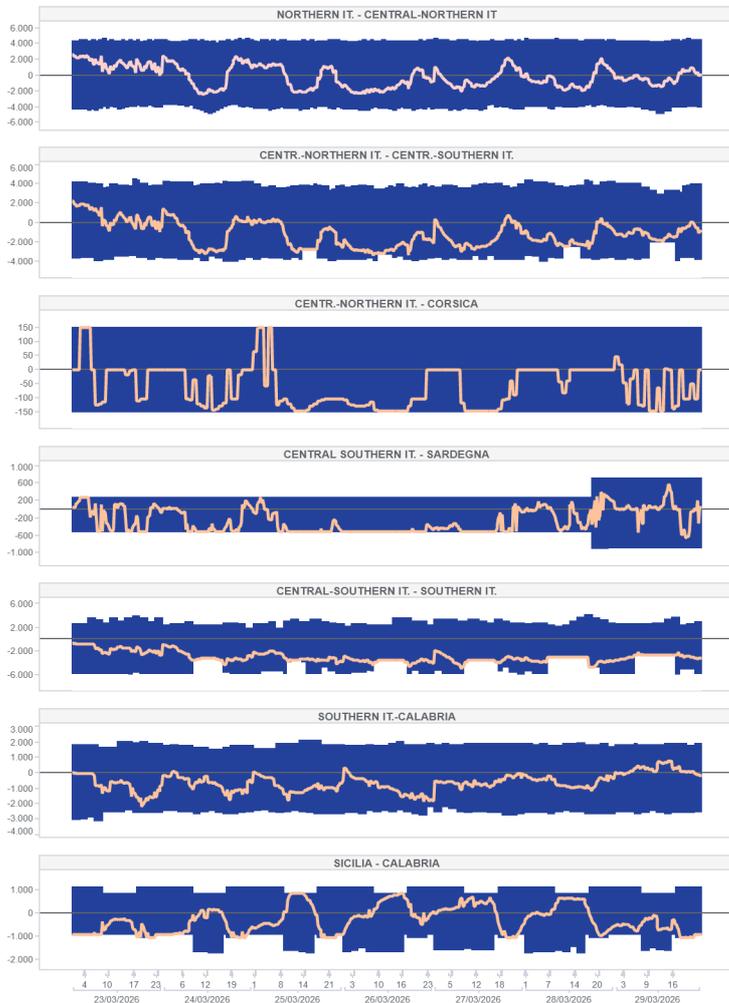
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.12	Week. n.13	Week. n.12	Week. n.13	Week. n.12	Week. n.13	Week. n.12	Week. n.13
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0.0%	0.0%
	CSUD-MONT	12.8%	9.0%	618	713	89	117	1.8%	1.5%
Montenegro - Central Southern It.	MONT-CSUD	87.2%	89.8%	434	551	415	514	83.4%	83.9%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0		
	NORD-SVIZ	1.8%		2.475	2.503	373	0	0.3%	0.0%
Switzerland - Northern It.	SVIZ-NORD	98.2%	100.0%	4.106	3.732	2.430	2.703	58.1%	72.4%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.12	Week. n.13	Week. n.12	Week. n.13	Week. n.12	Week. n.13	Week. n.12	Week. n.13
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	30.2%	23.4%	3.930	3.892	718	643	0.0%	0.0%
	CSUD-CNOR	69.8%	76.3%	3.702	3.524	1.651	1.717	1.0%	2.8%
	CNOR-CORS	0.6%	6.0%	150	150	101	104	0.0%	3.6%
Central-Northern It. - Corsica	CORS-CNOR	54.8%	57.5%	150	150	105	112	0.0%	0.0%
	CSUD-SARD	10.7%	28.4%	291	348	98	113	0.1%	1.6%
	SARD-CSUD	89.3%	70.8%	518	565	383	395	38.1%	34.7%
Centro Sud - Sardegna	CSUD-SUD			3.178	2.903	0	0	0.0%	0.0%
	SUD-CSUD	100.0%	100.0%	5.379	4.761	2.568	2.926	0.3%	29.5%
	CORS-SARD	0.6%	4.2%	150	150	81	110	0.0%	0.0%
Corsica - Sardegna	SARD-CORS	99.4%	94.6%	141	150	79	96	45.2%	47.9%
	CNOR-NORD	55.2%	55.4%	4.239	4.117	998	1.219	0.0%	0.0%
	NORD-CNOR	44.8%	44.6%	4.492	4.499	1.162	1.208	0.0%	0.0%
Northern It. - Central-Northern It.	COAC-SARD	0.0%	0.0%	23	23	0	0		
	SARD-COAC	100.0%	100.0%	114	118	39	72	0.0%	0.0%
	CALA-SICI	86.2%	67.7%	1.175	1.241	687	604	34.1%	18.1%
Sicilia - Calabria	SICI-CALA	13.8%	32.3%	1.230	1.056	384	444	0.0%	1.9%
	MALT-SICI	0.0%	0.0%	225	225	0	0	0.0%	0.0%
	SICI-MALT	98.7%	75.1%	225	225	117	129	6.3%	3.1%
Southern It.-Calabria	CALA-SUD	89.4%	87.0%	2.611	2.570	868	755	0.3%	0.0%
	SUD-CALA	10.6%	13.0%	1.784	1.829	249	263	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.12	Week. n.13	Week. n.12	Week. n.13	Week. n.12	Week. n.13	Week. n.12	Week. n.13
Coupling - Austria Coupling	COUP-XAUS	13.5%	17.1%	124	113	99	100	11.3%	14.1%
	XAUS-COUP	86.5%	81.3%	302	270	295	260	82.0%	75.0%
	COUP-XFRA			2.075	2.075	0	0	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	100.0%	100.0%	3.210	3.681	3.194	3.577	98.2%	89.2%
	BSP-COUP	86.9%	82.9%	624	610	571	577	71.6%	72.2%
Coupling - Slovenia Coupling	COUP-BSP	13.1%	16.2%	669	666	446	502	5.1%	8.7%
	COUP-NORD	100.0%	100.0%	10.000	10.000	3.874	4.169	0.0%	0.0%
	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
IT Coupling - Northern It.	SUD-XGRE	1.8%	26.9%	500	500	91	365	0.0%	12.6%
	XGRE-SUD	84.5%	70.1%	500	500	496	489	82.7%	65.9%

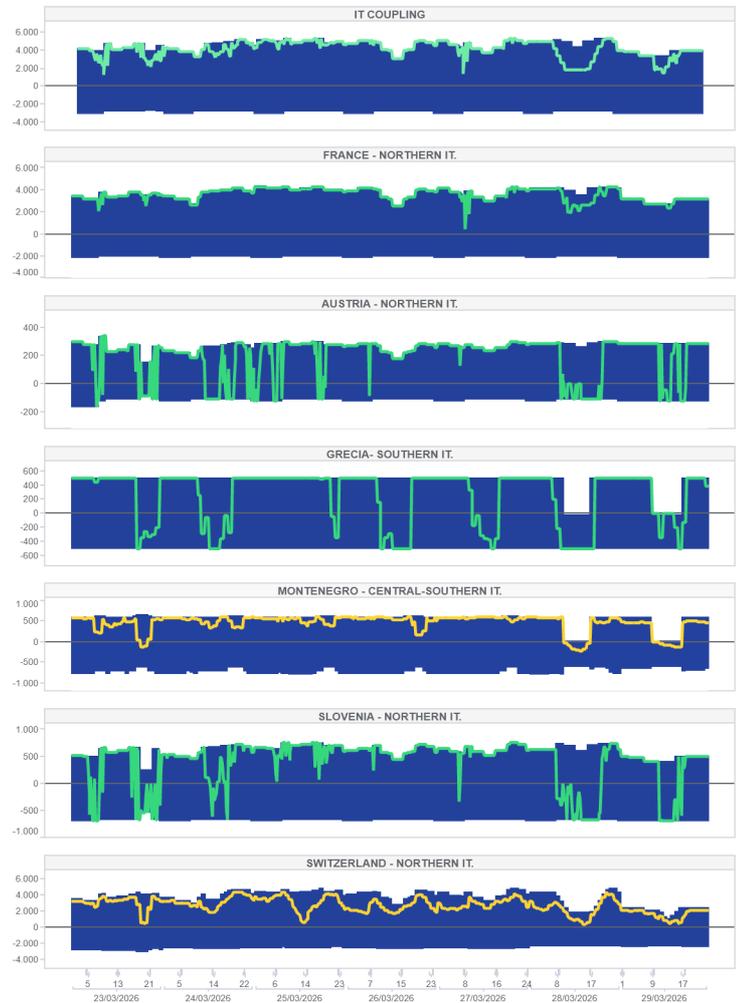
## National transmissions (MW)

Import Limit Export Limit Flow



## Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

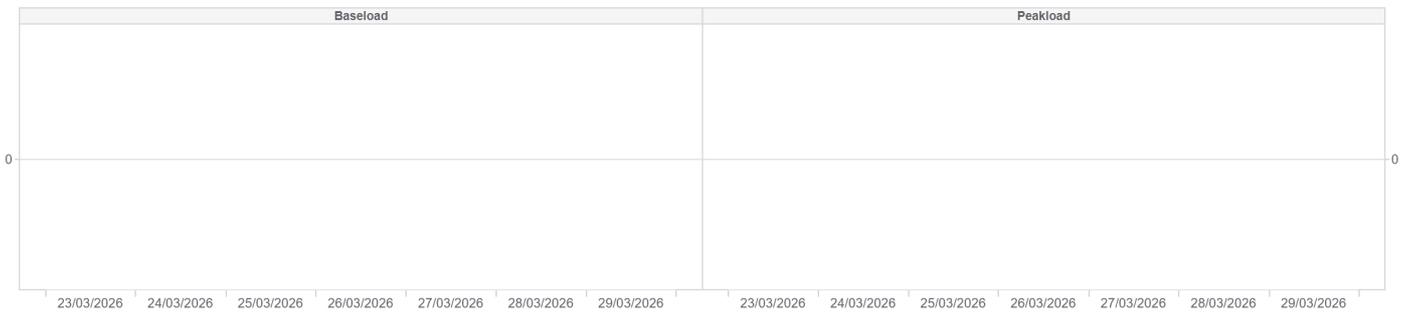


## MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
	BL-2026-03-23						
	BL-2026-03-24						
	BL-2026-03-25						
Baseload	BL-2026-03-26						
	BL-2026-03-27						
	BL-2026-03-28						
	BL-2026-03-29						
	PL-2026-03-23						
	PL-2026-03-24						
Peakload	PL-2026-03-25						
	PL-2026-03-26						
	PL-2026-03-27						

TOTAL

Volumes Average price



## MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-04		147,85	11,8%		0	0	0	0		0	0
	BL-M-2026-05		147,42	19,7%		0	0	0	0		0	0
	BL-M-2026-06		140,20	24,0%		0	0	0	0		0	0
	BL-Q-2026-02		145,18	18,2%		0	0	0	0		42	91.728
	BL-Q-2026-03		160,59	24,8%		0	0	0	0		37	81.696
	BL-Q-2026-04		158,03	24,7%		0	0	0	0		36	79.524
	BL-Q-2027-01		141,99	12,0%		0	0	0	0		0	0
	BL-Y-2027		111,01	13,7%		0	0	0	0		3	26.280
Peakload	PL-M-2026-04		139,76	0,0%		0	0	0	0		0	0
	PL-M-2026-05		146,40	24,2%		0	0	0	0		0	0
	PL-M-2026-06		134,82	19,8%		0	0	0	0		0	0
	PL-Q-2026-02		140,23	13,6%		0	0	0	0		0	0
	PL-Q-2026-03		153,32	10,0%		0	0	0	0		0	0
	PL-Q-2026-04		168,20	23,9%		0	0	0	0		0	0
	PL-Q-2027-01		148,47	12,3%		0	0	0	0		0	0
	PL-Y-2027		115,94	12,1%		0	0	0	0		0	0

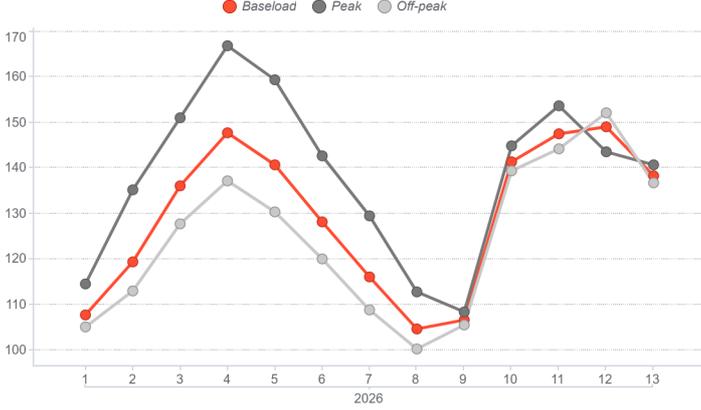
## PCE

	Registered transaction (GWh)	% change	Structure
Baseload	549	7,8%	14,9%
Peak	2	0,6%	0,0%
Non Standard	3131	-4,8%	84,8%
Bilateral	3681	-3,1%	99,8%
MTE	8	0,0%	0,2%
<b>Total PCE</b>	<b>3690</b>	<b>-3,1%</b>	<b>100,0%</b>
<b>Net position</b>	<b>2345</b>	<b>-4,4%</b>	<b>63,6%</b>

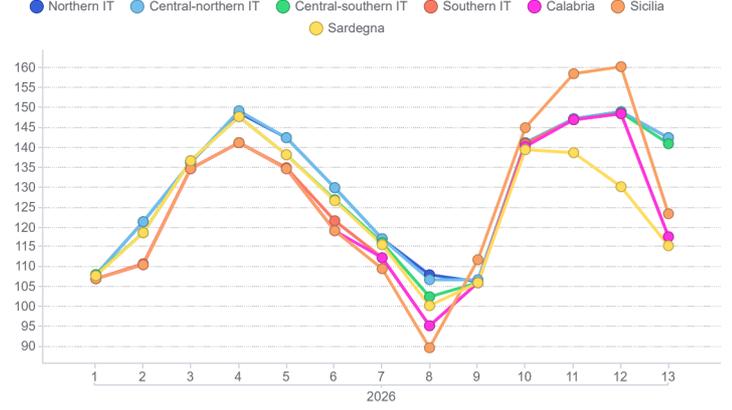
## Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	915	-7,1%	1.694	-3,8%
Rejected	178	-7,5%	0	52,9%
<b>Registered</b>	<b>737</b>	<b>-7,0%</b>	<b>1.694</b>	<b>-3,8%</b>
Scheduled deviation	1.608	-4,0%	651	-7,8%
<b>Balance of schedules</b>	<b>0</b>		<b>958</b>	

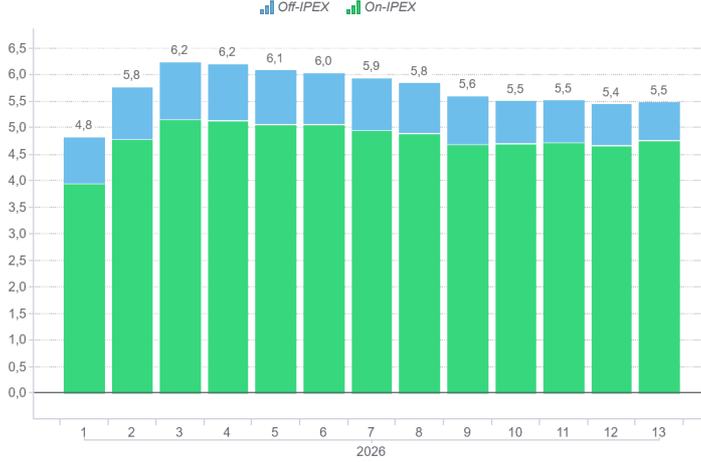
### MGP - PUN Index GME (€/MWh)



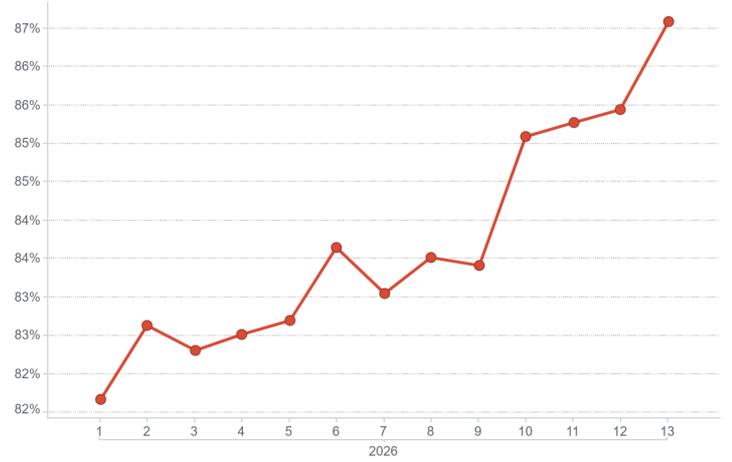
### MGP - Zonal Price (€/MWh)



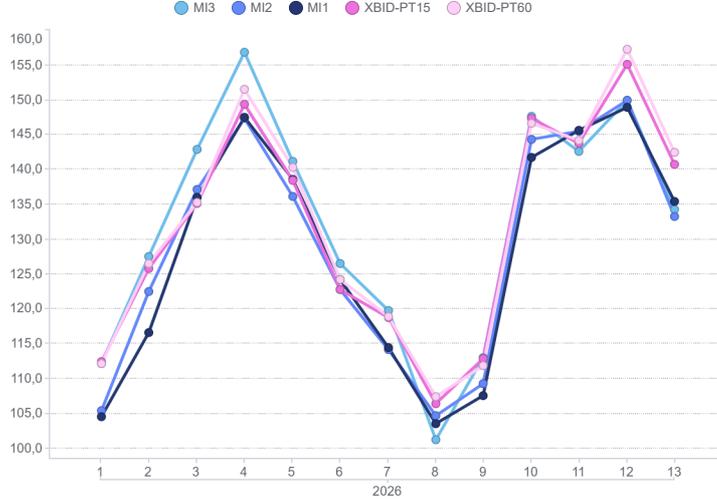
### MGP - Volumes (TWh)



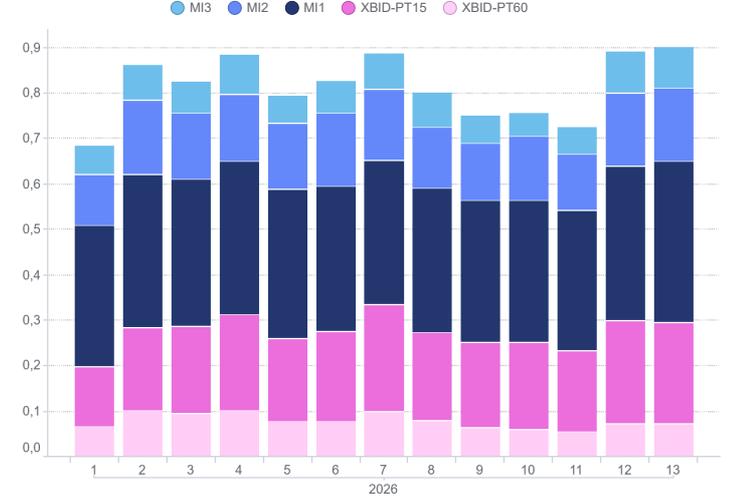
### MGP - Liquidity (%)



### Intra-Day Market (MI) - Prices (€/MWh)

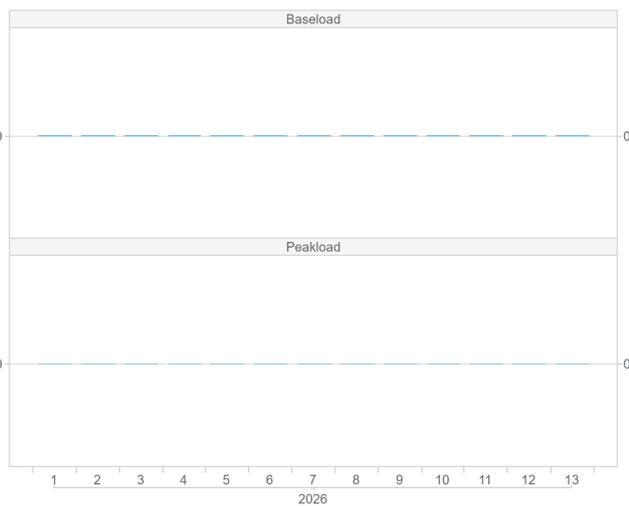


### MI - Volumes (TWh)



### MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



### PCE

Contracts Net position Turnover (axis dx)

